

SNS COLLEGE OF TECHNOLOGY

(An Autonomous Institution) COIMBATORE-35 Accredited by NBA-AICTE and Accredited by NAAC – UGC with A+ Grade Approved by AICTE, New Delhi & Affiliated to Anna University, Chennai



UNIT 3

LFC control of Single area and Multi area system

STATIC SPEED-POWER CURVE



• From,

$$\Delta P_{M} = \Delta P_{C} - \frac{1}{R} \Delta \omega$$

- Primary control: Immediate change corresponding to sudden change of load (frequency)
- Secondary control: Change in setting control power to maintain operating frequency.
- The higher R (regulation), the better.

AGC FOR SINGLE AREA

- System Modeling
- Single Generator
- Multi Generators, special case: two generators

LFC FOR SINGLE AREA



AGC FOR MULTI AREAS

- During transient period, sudden change of load causes each area generation to react according to its frequency-power characteristics. This is "called primary control".
- This change also effects steady state frequency and tie-line flows between areas.
- \succ We need to
 - ≻ Restore system frequency,
 - > Restore tie-line capacities to the scheduled value, and,
 - \succ Make the areas absorb their own load.
- This is called "secondary control".

AGC FOR MULTIPLE AREA SYSTEM



AGC FOR 2-GENERATOR: BLOCK DIAGRAM



AGC FOR 2-GENERATOR: STATIC SPEED-POWER CURVE

- Load increases.
- Frequency drops.
- Steady state is reached when frequency of both generators is the same.



STEADY STATE FREQUENCY CALCULATION: 2 GENERATORS

- From $\Delta P_{Mi} = M_i \Delta \dot{\omega}_i + \tilde{D}_i \Delta \omega_i + \Delta P_{Li} + \Delta P_i = \tilde{D}_i \Delta \omega_i + \Delta P_{Li} + \Delta P_i$
- Consider the frequency at steady state,

• Then,
$$\Delta \omega = \frac{-\Delta P_{L1} - \Delta P_{L2}}{\left(\tilde{D}_1 + \tilde{D}_2 + \frac{1}{R_1} + \frac{1}{R_2}\right)}$$